MESA Resources, Inc.



MESA-BRISCOE LUCKY #7 PROSPECT

Combines into one document

EXHIBIT B – Geology

EXHIBIT C – Economics

MUST be read in conjunction with LEGAL DOCUMENTS



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ONE UNIT PITCH DECK Subject to: Prior Sale

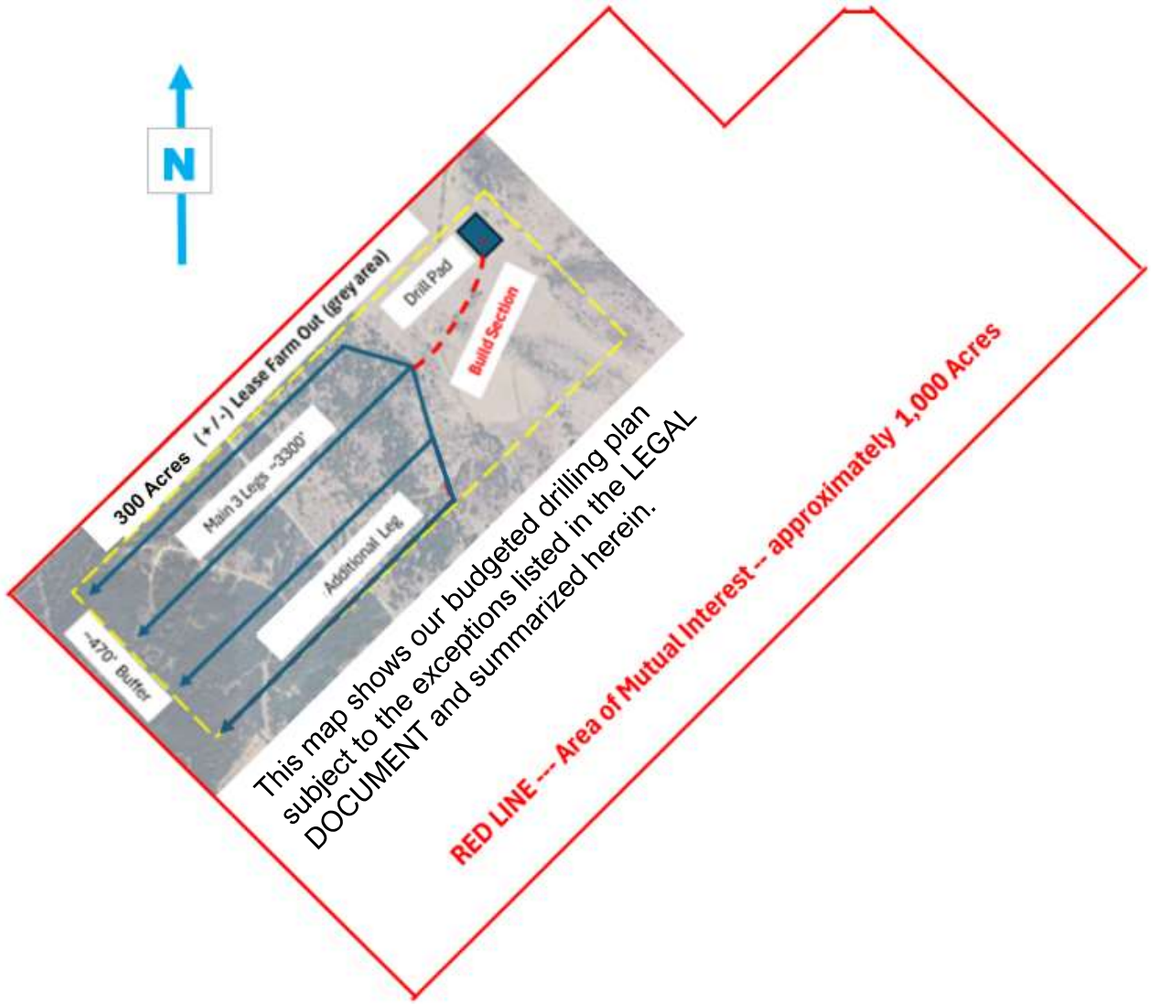
The BRISCO LUCKY #7 Prospect

- Drill a 5,500-foot (+-) vertical exploration well.
- Then drill the multi-lateral legs.
- It will take about six weeks to drill and complete the prospect.

- Nearby Rater well #D5 Vertical has produced:
- 41,647 bbls of Oil and 557 MMCF gas from a 191-foot vertical zone.
- It averaged 44 bbls and 120 mcf per day over the first 30 days.

- We anticipate drilling up to four laterals each approximately 3300 feet long.
- Each lateral has 15 times the well bore exposure of the Rater #D5 vertical.
- **We are very likely to have better flow rates and recover more oil and gas.**

Briscoe Drilling Plan



MESA's drilling plan calls for the drilling of the vertical section from which the four lateral legs are drilled with an anticipated combined approximate maximum length of 13,200 feet.

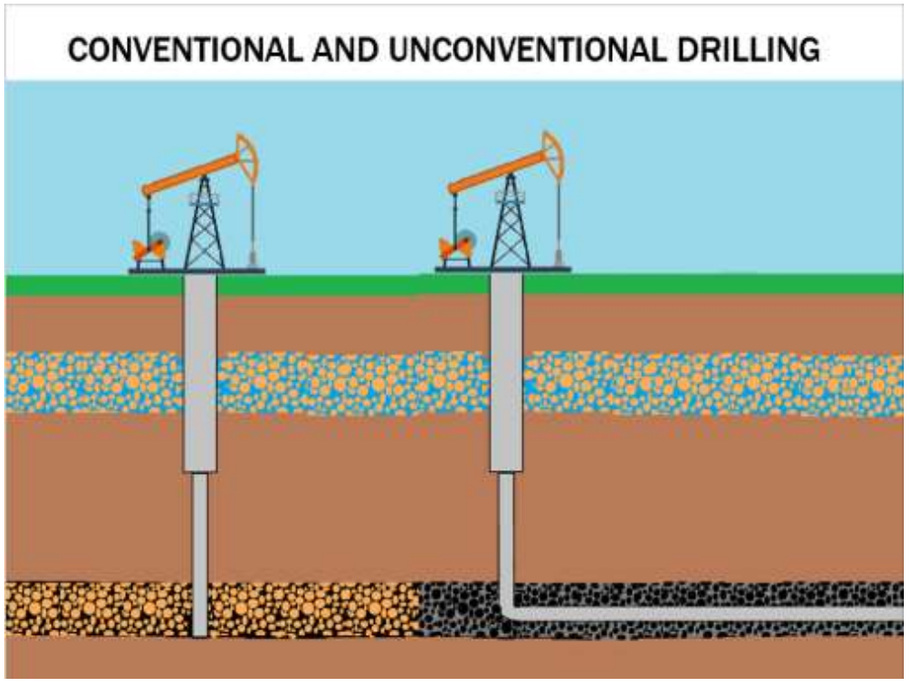
MESA has incurred substantial increases in estimated drilling costs, raised the project budget from $2,250,000 to $3,700,000, and has enough money budgeted to guarantee the drilling of these 4 lateral legs for the Briscoe Lucky #7 except for the following circumstances:

Acts of God, Natural Disasters, Earthquakes, Pandemics, Stuck Drill Bits, and Anything outside of the operator's control as long as it's not due to Mesa or its partners' gross negligence.

The Geology encountered and the budget will ultimately determine the direction, and total combined length of laterals drilled in the highest oil-saturated portion of the target Atoka Group fluvial channel-related point bar & marine facies associated with the well's current production, often referred to as Marble Falls Conglomerate. Operational risks such as wet zones can be avoided by steering around geohazards or simply ending a leg short if the reservoir conditions cease due to variance within the reservoir.

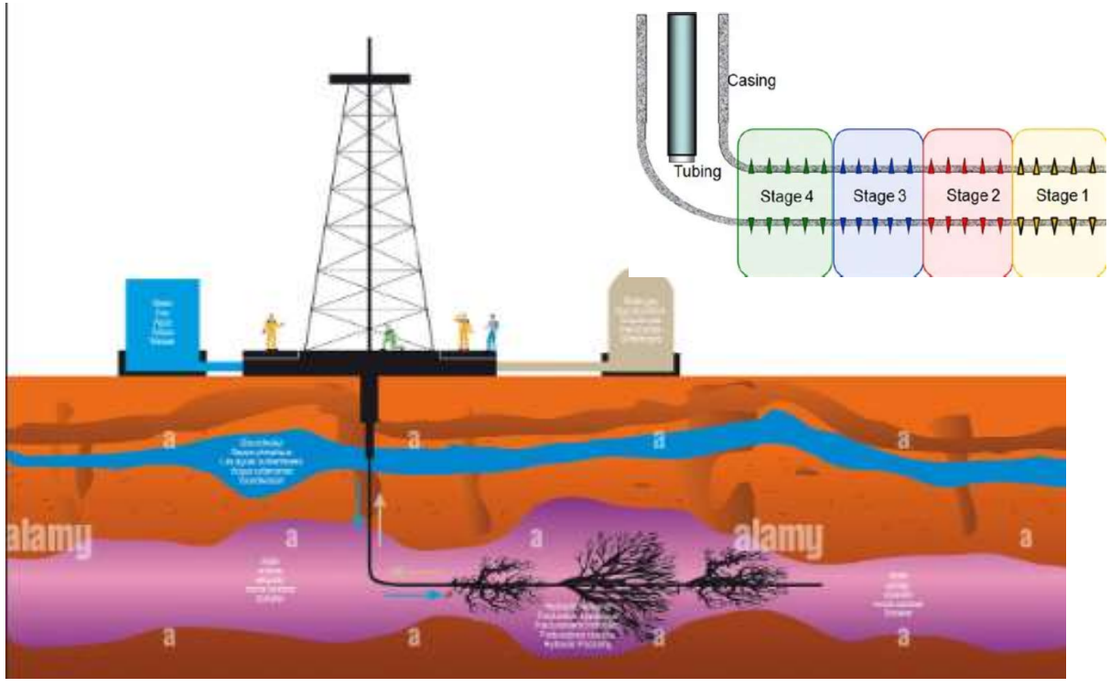
Areal extent of high levels of hydrocarbon drainage can be over 180 acres with good well placement.

We are drilling horizontal wells – BUT not fracking



Heretofore vertical wells were drilled into porous sandstones and carbonates.

In the early 1980's George Mitchell and his engineers learned how to drill horizontally into the Barnett Shale – a tight formation with oil and gas trapped in the tiny pore spaces.



They developed techniques of hydraulic fracturing shale and propping open the microfractures with sand.

Later the industry developed multi-stage fracking, which required setting and cementing casing in the horizontal hole, perforating it and calling in dozens of high-pressure fracking and sand trucks deploying tons of sand and millions of gallons of frack fluid.

We Drill Open Hole Multi-Laterals For Shallow Oil Targets



We spend money drilling Multiple Open Hole Laterals rather than fracking one lateral.

We don’t need these fracking services / Not Drilling Shale



Fracking is expensive, time consuming, complex, and necessary to produce hydrocarbons from unconventional shale reservoirs.

$3 to $5 million per well --- for a single lateral 10,000 feet long.

We drill 3-4 laterals for less cost than one cased, fracked lateral.

The Team



Kevin Chennault
President
Mesa Resources, Inc., Founded 1992
44 years experience

He originated the project.

He built the team and
provided the financing.

He has evaluated, participated in, and helped provide financing for scores of drilling, production, mineral, and venture capital projects in Louisiana, Oklahoma, Texas, and West Virginia.

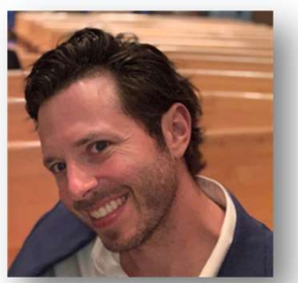


Gary Giles
President
G&F Oil, Inc., Founded 1982
44 years experience

He is our Operator of Record

He has significant operating experience
in the project area.

G & F Oil, Inc., is an independent oil and gas operator engaged in exploration and production and currently operates 250 oil and gas wells in Texas.



Evan T. Brown
President, Experten
Founded 2012

Award winning, published, Petroleum Geoscientist with over 16 years of industry experience in exploration, development, operations and wellsite. Has drilled over 100 multi-lateral wells with 100,000 feet of horizontals. He will control the drilling of the horizontals.



Bruce Badeau
Founding Analyst
1996

First Sovereign Equity Research performs financial modeling and deal structuring services for clients. He has structured over 200 deals.
He wrote OilCAD©, which estimates reservoir volumes, decline rates, operational expenses and economic rates of return.

One UNIT -- Hypothetical Prospect Summary Economics

$60 Oil $3.00 Gas Initial Water Cut = 30% --- Higher Water Production Over Time

First Check Earliest 4 Months from Spudding Well

LOW CASE	Initial BOFD	Initial MCFD
	150	175

MID CASE	Initial BOFD	Initial MCFD
	250	289

HIGH CASE	Initial BOFD	Initial MCFD
	400	464

IDC 100% TaxRate 36%	USES IDC	NO IDC Cash on Cash
INVESTMENT	$ 370,000	$ 370,000
Tax Savings	$ (106,703)	
NET INVST	$ 263,297	$ 370,000
WI	8.40000%	8.40000%
NRI	6.30000%	6.30000%
Inv-Multiple	3.22	2.29
IRR	47.1%	26.9%
Drill Mo. 1 -- First Checks Earliest Mo. 4		
Payout Mo.	24	36
Econ. Life	171	171

IDC 100% TaxRate 36%	USES IDC	NO IDC Cash on Cash
INVESTMENT	$ 370,000	$ 370,000
Tax Savings	$ (106,703)	
NET INVST	$ 263,297	$ 370,000
WI	8.40000%	8.40000%
NRI	6.30000%	6.30000%
Inv-Multiple	3.21	2.29
IRR	78.9%	43.3%
Invest Mo. 1 -- First Checks Earliest Mo. 4		
Payout Mo.	15	22
Econ. Life	171	171

IDC 100% TaxRate 36%	USES IDC	NO IDC Cash on Cash
INVESTMENT	$ 370,000	$ 370,000
Tax Savings	$ (106,703)	
NET INVST	$ 263,297	$ 370,000
WI	8.40000%	8.40000%
NRI	6.30000%	6.30000%
Inv-Multiple	3.18	2.26
IRR	130.7%	68.9%
Invest Mo. 1 -- First Checks Earliest Mo. 4		
Payout Mo.	10	14
Econ. Life	119	119

DEMONSTRATION of HYPOTHETICAL TAX BENEFITS

Please consult with your tax accountant or attorney for confirmation of potential benefits.

TOTAL UNITS	10	UNITS BOUGHT	1		LOW CASE ASSUMPTIONS		MID CASE ASSUMPTIONS		HIGH CASE ASSUMPTIONS
1 Unit Cost		Year 1	of Cost	$	370,000	$	370,000	$	370,000
Intangibles (IDC)		Write-off	80%	$	296,000	$	296,000	$	296,000
Tangibles (TDC)		Write-off	20%	$	74,000	$	74,000	$	74,000

POTENTIAL TAX BENEFITS of 1 Unit			LOW	EOY 1	MID	EOY 1	HIGH	EOY 1
REVENUE Y-1			$	141,856	$	212,676	$	304,080
Intangible Drilling Cost	Write-off		$	(296,000)	$	(296,000)	$	(296,000)
Tangible Drilling Cost	Write-off		$	(74,000)	$	(74,000)	$	(74,000)
Depletion Allowance on Revenue		15%	$	(21,278)	$	(31,901)	$	(45,612)
Operational (Loss) Gain			$	(249,423)	$	(189,226)	$	(111,532)
TOTAL TAX DEDUCTIONS - YEAR 1			$	(317,278)	$	(327,901)	$	(341,612)

If the IDC creates an operational loss as demonstrated - the tax treatment of the loss may become complicated because it can be affected by other business components of your tax return. We are NOT tax experts and have prepared this analysis for demonstration purposes only, is subject to errors and omissions, and we strongly suggest you obtain professional tax advice.

Our President Donald Trump

His Big Beautiful Tax Bill

Allows investors to write off 100% of the total cost of drilling and completing a well in the first year.

This includes Intangibles and Tangibles.

We still have a 15% Depletion Allowance